Table 18. PAD District 4 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-August 2016 (Thousand Barrels)

	Supply						Disposition				
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	162,686			75,855	-89,854	-495	2,039	143,752	2,392	9	21,725
Natural Gas Plant Liquids and Liquefied	00.400	70	0.014	0.400	70.000		600	4 407	1.070	0.570	4.040
Refinery Gases	88,132	-79	3,614	2,438	-78,063 -11,074		688	4,497	1,279	9,578	4,310
Pentanes Plus Liquefied Petroleum Gases	14,243 73,889	-79 	2 61 4	2,438	-66,989		20	1,360	863	847	330 3,980
			3,614	2,438	,		668	3,137	415	8,732	
Ethane/Ethylene	22,163		- 0.400		-21,108		26	-	_	1,029	458
Propane/Propylene	32,942		2,183	2,286	-28,911		-54	1 000	22	8,532	1,465
Normal Butane/Butylene	12,902		1,263	4	-10,621		756	1,399	394	999	1,782
Isobutane/Isobutylene	5,882		168	148	-6,349		-60	1,738	_	-1,829	275
Other Liquids		3,355		750	3,837	-5,317	-980	2,077	404	1,124	8,309
Hydrogen/Oxygenates/Renewables/											
Other Hydrocarbons		3,355		155	3,047	2,838	15	9,309	70	0	366
Hydrogen				_	_	1,607		1,607	_	0	
Oxygenates (excluding Fuel Ethanol)		_		_	_	0	_	_	0	0	_
Renewable Fuels (including Fuel Ethanol)		3,355		101	3,047	1,285	15	7,702	70	0	366
Fuel Ethanol		3,355		-	2,705	1,253	11	7,300	2	0	349
Renewable Fuels Except Fuel Ethanol		_		101	341	32	4	402	68	0	17
Other Hydrocarbons				54	-	-54	_	-	-	0	-
Unfinished Oils				-	_		-452	-998	326	1,124	3,062
Motor Gasoline Blend.Comp. (MGBC)		_		595	790	-8,155	-543	-6,234	7	0	4,881
Reformulated		_		-	_	_	_	_	-	_	_
Conventional		_		-	790	-8,155	-543	-6,234	7	0	4,881
Aviation Gasoline Blend. Comp				_	-		_	-	-	-	_
Finished Petroleum Products		_	153,799	412	376	6,870	-1,376		578	162,255	7,715
Finished Motor Gasoline		_	76,465	-	-3,318	6,902	-338		9	80,378	1,954
Reformulated		_	_	_	_	_	_		_	_	_
Conventional		_	76,465	- 7	-3,318	6,902	-338		9	80,378	1,954
Finished Aviation Gasoline			40		_		4		_	43	10
Kerosene-Type Jet Fuel			8,644	7	4,754		193		0	13,212	788
Kerosene			1	_	-		0		_	1	2
Distillate Fuel Oil			46,152	34	-1,060	-32	-1,143		35	46,202	3,173
15 ppm sulfur and under			45,880	34	-1,060	-32	-1,136		0	45,958	2,907
Greater than 15 ppm to 500 ppm sulfur			237	-	-	-	-42		35	244	145
Greater than 500 ppm sulfur			35	-	-		35		-	0	121
Residual Fuel Oil ⁶			2,310	-	_		-35		409	1,936	203
Less than 0.31 percent sulfur			1,223	_	-		-2		NA	NA	5
0.31 to 1.00 percent sulfur			174		_		2		NA	NA	9
Greater than 1.00 percent sulfur			913	_	_		-35		NA	NA	189
Petrochemical Feedstocks			_	-	_		_		_	_	-
Naphtha for Petro. Feed. Use Other Oils for Petro. Feed. Use			_	_	_		_		_	_	_
			_	-					_	_	_
Special Naphthas			-	_	-		_		84	- -84	_
Lubricants			_	_	_		_			-84 -2	_
Waxes			5,998	_	_		- 6		2		99
Petroleum Coke			5,998 4,120	-	_		6		2	5,990	99
			1,878	_	_					4,112	99
Catalyst Asphalt and Road Oil			7,921	 356			-62		37	1,878	1,469
Still Gas			,				-02			8,302 5,516	1,469
Miscellaneous Products			5,516 752	8			 -1			5,516 761	17
Total	250,818	3,276	157,413	79,455	-163,704	1,058	371	150,326	4,652	172,967	42,059

^{-- =} Not Applicable.

_ = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

^{2005 (}see explanatory notes).

3 Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).
 Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus

Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.